

DESIGNATION OF CONSOLIDATED GAS UNIT

STATE OF OKLAHOMA

COUNTY OF LOGAN

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Moore Petroleum Investment Corp. , a corporation, is the owner of the gas and gas rights under certain oil and gas leases or farmout agreements or rights covering segregated parts and together covering:

Southwest Quarter of

Section 9, Township 15 North, Range 4 West,

Logan County, Oklahoma,

which leases are identified as follows:

1. Joel Blehm (N/SW)
2. Phyllis Goss Living Trust, Norman L. Oliver, Richard L. Oliver, George R. Torres (S/SW)

to which leases, and the modifications thereof, if any, and to the respective record thereof, reference is hereby made for all of the terms, provisions and covenants thereof; and

WHEREAS, the owner of said leases or interest desires to consolidate all of said lands into one consolidated unit for the purpose of exploration, development and production of gas:

NOW, THEREFORE, pursuant to the rights granted in the aforesaid leases, the said Moore Petroleum Investment Corp. , a corporation, does hereby designate and consolidate the described leases into a consolidated or unitized area for the exploration, development and production of gas, insofar as the leases cover, to-wit:

Southwest Quarter of

Section 9, Township 15 North, Range 4 West,

Logan County, Oklahoma.

The undersigned reserves the right to amend this Declaration of Unitization from time to time and at any time in order to correct any error herein, or to include in said Unit any unleased tract or tracts of land located within the boundaries thereof by appropriate amendment or other instrument correcting the same or committing any such outstanding interest to said Unit.

Whereas, the undersigned royalty owners agree said interest will be on the 160 acre unit consisting of the SW/4 of 9-15N-4W, bringing together these separate interest as listed above. Royalty shall be paid to each owner in conformance with said lease provisions, yet proportionately reduced to the respective interest in the unit as a consolidated and single tract, being the SW/4 of 9-15N-4W, Logan County, Oklahoma.

Whereas, the undersigned Lessee(s) or owners of working interest or otherwise, hereby agree upon this consolidation of interest into the 160 acre unit, being the SW/4 of 9-15N-4W, Logan County, Oklahoma.

This unit is agreed upon by the royalty owners herein and Lessee(s) or working interest owners and shown by the execution below.

Executed this 15th day of February, 1999.

ATTEST: Donna Moore Sec.

BY: [Signature] Pres.
Moore Petroleum Invest, Corp.

[illegible]

Given under my hand and seal the day and year last above written.

My commission expires _____

Phyllis Goss Living Trust

Richard L. Oliver

George R. Torres Est.

Moore Petroleum Investment Corp.

Ed Mar. Pres

-2-

FILED
JUL 13 1999

APPLICANT: MOORE PETROLEUM INVESTMENT CORPORATION) COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA)
RELIEF SOUGHT: DRILLING AND SPACING UNITS) CAUSE CD NO. 990002275
LEGAL DESCRIPTION: W/2 OF SECTION 9, TOWNSHIP 15)
NORTH, RANGE 4 WEST, LOGAN)
COUNTY, OKLAHOMA.)

**AMENDED
NOTICE OF HEARING**

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission enter an order establishing drilling and spacing units in the manner hereinafter set forth.

NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting the following special relief: Applicant requests that the Commission enter an order (a) vacating in its entirety Order No. 431106, which order established 80-acre drilling and spacing units for the production of gas from the Layton common source of supply underlying the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma; (b) vacating Order No. 34719, which established a 40-acre unit for the production of oil from the Layton common source of supply underlying the NW/4 of said Section 9; and (c) designating the Lexie No. 1-9 well located in the NE/4 SW/4 of said Section 9 as the unit well for the Layton common source of supply for the 160-acre unit comprising the SW/4 of Section 9 and, designating the Howl No. 1-9 well located in the SE/4 NW/4 of said Section 9 as the unit well for the Layton common source of supply for the 160-acre unit comprising the NW/4 of Section 9. Applicant further requests that the order to be entered in this cause be made effective on some date prior to the date of the hearing.

NOTICE IS FURTHER GIVEN that this cause will be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at 8:30 a.m., on the 2nd day of August, 1999, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its Attorney, representatives, witnesses and other proponents of the Applicant may appear and conduct the hearing by telephone from either the Tulsa office facility, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127, or the Oklahoma City facility, Jim Thorpe Building, Oklahoma City, Oklahoma 73105.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact HAL MOORE, MOORE PETROLEUM INVESTMENT CORPORATION, 701 Heatherhill Drive, Norman, Oklahoma 73072, Telephone: (405) 329-9200, and/or GREGORY L. MAHAFFEY, Attorney, Two Leadership Square, Suite 1100, 211 North Robinson, Oklahoma City, Oklahoma 73102-7101, Telephone: (405) 236-0478.

CORPORATION COMMISSION OF OKLAHOMA

BOB ANTHONY
CHAIRMAN

DENISE A. BODE
VICE CHAIRMAN

ED APPLE
COMMISSIONER

DONE AND PERFORMED this 13th day of July, 1999.

BY ORDER OF THE COMMISSION:

CHARLOTTE W. FLANAGAN
SECRETARY OF THE COMMISSION

FILED

JUL 13 1999

APPLICANT:	MOORE PETROLEUM INVESTMENT CORPORATION) COURT CLERK'S OFFICE — OKC
) CORPORATION COMMISSION
) OF OKLAHOMA
RELIEF SOUGHT:	DRILLING AND SPACING UNITS) CAUSE CD NO. 990002275
)
LEGAL DESCRIPTION:	W/2 OF SECTION 9, TOWNSHIP 15 NORTH, RANGE 4 WEST, LOGAN COUNTY, OKLAHOMA.)

**AMENDED
APPLICATION**

COMES NOW the Applicant and shows the Corporation Commission of Oklahoma as follows:

1. **PARTIES:** Applicant is MOORE PETROLEUM INVESTMENT CORPORATION, 701 Heatherhill Drive, Norman, Oklahoma 73072, the owner of working interests in valid oil and gas leases covering a portion of the mineral interest in the lands described in the caption hereof. The name and address of each party entitled to notice of this Application is as shown on Exhibit "A", attached hereto and made a part hereof.

2. **ALLEGATION OF FACTS:**

(A) That this Commission has heretofore, by Order No. 431106 dated March 25, 1999, established 80-acre drilling and spacing units for the production of gas from the Layton common source of supply underlying the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma. That this Commission has heretofore, by Order No. 34719 dated May 10, 1957, established 40-acre drilling and spacing units for the production of oil from the Layton common source of supply underlying the NW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma. That since the date of said orders, there has been a change in conditions or knowledge of conditions in the area which necessitates vacating said orders in their entirety.

(B) Applicant alleges that the Layton is a prospective common source of supply lying within the W/2 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma, and will be productive of predominantly gas, that 160 acres would be an appropriate size drilling and spacing unit and that one well will adequately and effectively drain and recover the producible hydrocarbons underlying such area. That the depth at which Applicant expects to encounter said common source of supply in said area will be furnished at the hearing.

(C) That the Lexie No. 1-9 well located in the NE/4 SW/4 of said Section 9 has been drilled and completed as a gas producer in the Layton common source of supply, and said well should be designated the unit well for said common source of supply for the 160-acre unit comprising the SW/4 of Section 9. That the Howl No. 1-9 well located in the SE/4 NW/4 of said Section 9 has been drilled and completed as a gas producer in the Layton common source of supply; and said well should be designated the unit well for said common source of supply for the 160-acre unit comprising the NW/4 of Section 9.

(D) That the permitted well in the drilling and spacing units requested herein is necessary to effectively and efficiently drain the portion of the common sources of supply (reservoir) covered by such drilling and spacing unit, there being no existing well within the drilling and spacing unit which can effectively and efficiently drain the portion of the common sources of supply (reservoir) covered by such drilling and spacing unit.

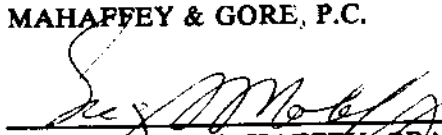
(E) Applicant has conducted a diligent and meaningful search of the local county assessor's records, county treasurer's records, county deed records regarding the property involved for return addresses on recorded instruments, county probate records and city and county telephone directories and other sources of such information to locate the whereabouts and mailing address of each Respondent, or the identity, whereabouts and mailing address of Respondent's heirs, executors, administrators, trustees, successors, devisees or assigns, if any.

3. **LEGAL AUTHORITY:** Title 52, Section 87.1, O.S.

4. **RELIEF SOUGHT:** Applicant requests that the Commission enter an order (a) vacating in its entirety Order No. 431106, which order established 80-acre drilling and spacing units for the production of gas from the Layton common source of supply underlying the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma; (b) vacating Order No. 34719, which established a 40-acre unit for the production of oil from the Layton common source of supply underlying the NW/4 of said Section 9; and (c) designating the Lexie No. 1-9 well located in the NE/4 SW/4 of said Section 9 as the unit well for the Layton common source of supply for the 160-acre unit comprising the SW/4 of Section 9 and, designating the Howl No. 1-9 well located in the SE/4 NW/4 of said Section 9 as the unit well for the Layton common source of supply for the 160-acre unit comprising the NW/4 of Section 9. Applicant further requests that the order to be entered in this cause be made effective on some date prior to the date of the hearing.

Respectfully submitted,

MAHAFFEY & GORE, P.C.



GREGORY L. MAHAFFEY, OBA 5626
Two Leadership Square, Suite 1100
211 North Robinson
Oklahoma City, Oklahoma 73102-7101
Telephone: (405) 236-0478
ATTORNEYS FOR THE APPLICANT

TOWNSHIP 5 NORTH, RANGE 4 WEST,
LOGAN COUNTY, OKLAHOMA

<p style="text-align: center;"><u>Section 5</u></p> <p>All Section 4 spaced 40a. Oil Hogshooter, Layton</p> <p>All Section 4 spaced 80a. Oil Hunton</p> <p>All Section 4 spaced 160a. Gas Mississippi Lime</p>	<p style="text-align: center;"><u>Section 4</u></p> <p>All Section 5 spaced 40a. Oil Hogshooter E/2 Section 5 spaced 40a. Oil Layton</p> <p>All Section 5 spaced 80a. Oil Hunton All Section 5 spaced 160a. Gas Mississippi Lime</p>
<p style="text-align: center;"><u>Section 8</u></p> <p>S/2 Section 8 spaced 320 a. Gas Bartlesville E/2 Section 8 spaced 40a. Oil Hogshooter E/2 Section 8 spaced 80a. Oil Hunton NE/4 Section 8 spaced 40a. Oil Layton E/2 SE/4 Section 8 spaced 80a. Oil Mississippi Lime E/2 Section 8 spaced 160a. Gas Mississippi Lime</p>	<p style="text-align: center;"><u>Section 9</u></p> <p>S/2 Section 9 spaced 320a. Gas Bartlesville All Section 9 spaced 40a. Oil Hogshooter All Section 9 spaced 80a. Oil Hunton NW/4 Section 9 spaced 40a. Oil Layton All Section 9 spaced 160a. Gas Mississippi Lime SW/4 Section 9 spaced 80a. Gas Layton</p>
<p style="text-align: center;"><u>Section 17</u></p> <p>N/2 Section 17 spaced 320a. Gas Bartlesville NE/4 Section 17 spaced 40a. Oil Hogshooter NE/4 Section 17 spaced 80a. Oil Hunton NE/4 Section 17 spaced 160a. Gas Mississippi Lime</p>	<p style="text-align: center;"><u>Section 16</u></p> <p>N/2 Section 16 spaced 160a. Gas Bartlesville, Mississippi Lime N/2 Section 16 spaced 40a. Oil Hogshooter N/2 Section 16 spaced 80a. Oil Hunton</p>

APPLICANT: MOORE PETROLEUM INVESTMENT CORPORATION

REQUESTED SPACING: 160-acre drilling and spacing unit for the production of predominantly gas from the Layton common source of supply underlying the W/2 of Section 9-15N-4W, Logan County, Oklahoma.

EXHIBIT "A"

Spacing Application, W/2 of Section 9-15N-4W, Logan County, Oklahoma.

Allen, Olen
3004 Sunset Blvd.
Oklahoma City, OK 73120

Blehm, Joel
Rt. 1, Box 39
Cashion, OK 73016

Gross, Phyllis, Trustee of the
Phyllis Gross Living Trust
1524 W. Spring St.
Collinsville, OK 74021

Horizon Natural Resources, Inc.
2512-C E. 71st St.
Tulsa, OK 74136

Oliver, Richard L. and
Norman L. Oliver
P.O. Box 425
June Lake, CA 93529

Shields Energy, Inc.
1600 E. 19th, Suite 103
Edmond, OK 73013

Singer, Helene, widow and
sole devisee of Herman Singer,
d/b/a INCA Oil Co.
P.O. Box 1883
Santa Fe, NM 87504

Torres, Hazel A., Adminix. of
the Estate of Dr. George R. Torres
1700 West Britton Rd.
Oklahoma City, OK 73120

Cavanaugh, Frances Ann
6305 N. Villa, Apt. 11
Oklahoma City, OK 73112

Blair Oil Company
P.O. Box 1213
Kingfisher, OK 73050

FILED
FEB 24 1999

BEFORE THE CORPORATION COMMISSION OF OKLAHOMA

COURT CLERK'S OFFICE — OKC
CORPORATION COMMISSION
OF OKLAHOMA

APPLICANT: MOORE PETROLEUM)
INVESTMENT CORPORATION)
RELIEF REQUESTED: DRILLING AND)
SPACING UNITS)
LEGAL DESCRIPTION: SW/4 OF SECTION 9,)
TOWNSHIP 15 NORTH, RANGE 4 WEST,)
LOGAN COUNTY, OKLAHOMA.)

CAUSE CD NO. 990

000592

NOTICE OF HEARING

STATE OF OKLAHOMA: To Horizon Natural Resources, Inc., Joel Blehm, Richard L. Oliver and Norman L. Oliver, Hazel A. Smith Torres, Admix. Of the Estate of Dr. George R. Torres and Olen Allen; and all persons, owners, producers, operators, purchasers and takers of oil and gas, and all other interested persons, particularly in Logan County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Corporation Commission grant the following special relief and issue an order establishing 80 acre drilling and spacing units for the production of gas from the Layton separate common source of supply in the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma, and possibly providing that the order be made effective on a date prior to the date of signing of the order.

Applicant recommends that 80 acre drilling and spacing units be established with said 80 acre drilling and spacing units being formed as follows:

By a line running north and south through the center of each governmental quarter section and the permitted wells for all such units hereby created shall be located in the NE/4 and SW/4 of each governmental quarter section, but in any event no less than 330 feet from the boundary of the said governmental quarter section.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that the applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at 8:30 a.m., on the 15th day of March, 1999, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact Diane Moershel, Attorney, 100 N. Broadway, Suite 2270, Oklahoma City, OK 73102, (405) 236-5938.

CORPORATION COMMISSION OF OKLAHOMA

Ed Apple, Chairman

Bob Anthony, Vice-Chairman

Denise A. Bode, Commissioner

DONE AND PERFORMED on this 2^d day of February, 1999.

BY ORDER OF THE COMMISSION:

Charlotte W. Flanagan, Secretary

FILED

FEB 24 1999

BEFORE THE CORPORATION COMMISSION OF OKLAHOMA

COURT CLERK'S OFFICE -- OKC
CORPORATION COMMISSION
OF OKLAHOMA

APPLICANT: MOORE PETROLEUM
INVESTMENT CORPORATION)

RELIEF REQUESTED: DRILLING AND
SPACING UNITS)

LEGAL DESCRIPTION: SW/4 OF SECTION 9,
TOWNSHIP 15 NORTH, RANGE 4 WEST,
LOGAN COUNTY, OKLAHOMA.)

CAUSE CD NO. **990000592**

APPLICATION

1. Parties. The Applicant herein is Moore Petroleum Investment Corporation. Its address is 710 Heatherhill Drive, Norman, Oklahoma 73072. Applicants attorney is Diane Moershel, 100 N. Broadway, Suite 2270, Oklahoma City, OK 73102. Applicant is the owner of the right to drill a well to the common source of supply named below by virtue of valid and subsisting oil and gas leases owned by Applicant covering the land described in the caption hereof. The name and address of each party entitled to notice of this application is as follows:

See Exhibit "A"

2. Allegation of Facts.

2.1 The following common source(s) of supply underlie(s) the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, at the depth described below, and if productive, would produce predominately gas. These formations include:

<u>Formation</u>	<u>Depth</u>
Layton	5290'

2.2 One well can efficiently drain the recoverable gas from said common source of supply underlying an area of 80 acres. Considering the nature of anticipated production, the drainage area, the estimated cost of drilling wells and considering the obligations to the royalty owners, it would be uneconomical to drill a well to the above named common source of supply at a density greater than 80 acres. Accordingly, Applicant recommends that a 80 acre drilling and spacing units be established for the above named common source of supply underlying the land described in the caption hereof.

3. Legal Authority. The relief sought by this application is authorized by Title 52, Oklahoma Statutes, 1971, Section 87.1.

4. Relief Sought. The Commission should issue an order establishing 80 acre drilling and spacing units for the production of gas from the Layton separate common source of supply in the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma, and possibly providing that the order be made effective on a date prior to the date of signing of the order.

Applicant recommends that 80 acre drilling and spacing units be established with said 80 acre drilling and spacing units being formed as follows:

By a line running north and south through the center of each governmental quarter section and the permitted wells for all such units hereby created shall be located in the NE/4 and SW/4 of each governmental quarter section, but in any event no less than 330 feet from the boundary of the said governmental quarter quarter section.

MOORE PETROLEUM INVESTMENT CORPORATION



Diane Moershel, OBA No. 2302
Attorney at Law
100 N. Broadway, Suite 2270
Oklahoma City, OK 73102
(405) 236-5938
Attorney for Applicant

EXHIBIT "A"

Olen Allen
3004 Sunset Blvd.
Oklahoma City, OK 73120

Joel Blehm
Rt. 1, Box 39
Cashion, OK 73016

Horizon Natural Resources, Inc.
2512-C E. 71st Street
Tulsa, OK 74136

Richard L. Oliver and
Norman L. Oliver
P.O. Box 425
June Lake, CA 93529

Hazel A. Smith Torres, Admix. of the
Estate of Dr. George R. Torres
1700 West Britton Road
Oklahoma City, OK 73120

EXHIBIT "B"

SW OF SECTION 9 & ALL CONTIGUOUS SPACING AS OF 2/18/99

8-15N-4W (1) (2) (3) (4) (5)	9-15N-4W (1) (2) (3) (4) (5)
17-15N-4W (1) (2) (3) (5)	16-15N-4W (1) (2) (3) (5)

FORMATIONS

ACRES TYPE ORDER LANDS AFFECTED

1) BARTLESVILLE	160	GAS	314302	N2 16
BARTLESVILLE SAND	320 'LD'	GGC	42932	S2 8, S2 9, N2 17
2) HOGSHOOTER LIME	40	O&G	28288	E2 8, ALL 9, N2 16, NE 17
3) HUNTON LIME	80 'SU'	O&G	59758	E2 8, ALL 9, N2 16, NE 17
4) LAYTON SAND	40	O&G	34719	NE 8, NW 9
5) MISSISSIPPI LIME	80 'SU'	O&G	54759	E2 SE 8
	160 *	GAS	60270	E2 8, ALL 9, N2 16, NE 17

* SEE PARAGRAPHS 2 & 3 OF THE ORDERING PORTION OF ORDER 60270 AS TO THE SE OF 8.

ORDER 60270 WAS CLARIFIED BY ORDER 61637.

FILED

MAR - 5 1999

BEFORE THE CORPORATION COMMISSION OF OKLAHOMA
COURT CLERK'S OFFICE — OKC
CORPORATION COMMISSION
OF OKLAHOMA

APPLICANT: MOORE PETROLEUM
INVESTMENT CORPORATION)

RELIEF REQUESTED: DRILLING AND
SPACING UNITS)

LEGAL DESCRIPTION: SW/4 OF SECTION 9,)
TOWNSHIP 15 NORTH, RANGE 4 WEST,)
LOGAN COUNTY, OKLAHOMA.)

CAUSE CD NO. 990000592

AMENDED APPLICATION

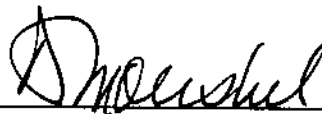
COMES NOW, the Applicant and for its Amended Application shows the Corporation Commission of Oklahoma as follows:

1. Applicant is Moore Petroleum Investment Corporation. Applicant amends paragraph 1 of its Application to include the additional respondent whose name and address is shown below, to-wit:

Phyllis Gross, Trustee of the Phyllis Gross Living Trust
1524 W. Spring Street
Collinsville, OK 74021

2. Except for the foregoing modifications, the Application filed in this Cause remains the same.

Respectfully submitted,



Diane Moershel, OBA No. 2302
Attorney at Law
100 N. Broadway, Suite 2270
Oklahoma City, OK 73102
(405) 236-5938
Attorney for Applicant

1997

BEFORE THE CORPORATION COMMISSION OF OKLAHOMA

APPLICANT: MOORE PETROLEUM
INVESTMENT CORPORATION

RELIEF REQUESTED: DRILLING AND
SPACING UNITS

LEGAL DESCRIPTION: SW/4 OF SECTION 9,
TOWNSHIP 15 NORTH, RANGE 4 WEST,
LOGAN COUNTY, OKLAHOMA.

CAUSE CD NO. 990000592

ORDER NO. 431106

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m., on the 15th day of March, 1999, Jim Thorpe Building, Oklahoma City, Oklahoma.

2. Appearances: Diane Moershel, Attorney for Applicant; Richard Books, attorney, appeared for Shields Energy, Inc., and Michael Decker, Deputy General Counsel for Conservation, filed notice of appearance for the Commission.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each Respondent, if any, whose address is listed as unknown in the Application on file in this cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an inquiry and determined that the Applicant has made a diligent effort to locate the whereabouts of such Respondent using available primary and secondary sources, and service by publication with regard to such Respondent has been duly and legally made and the Commission, after examining the record and proof of publication, approves the process.

5. Amendment: Application was amended to change the depth of the top of the Layton from 5290' to 5300' and such amendment was allowed.

6. Reconciliation of Conflicting Nomenclature or Spacing:

No conflicts.

7. Relief Requested: The Commission should issue an order establishing 80 acre drilling and spacing units for the production of gas from the Layton separate common source of supply in the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County, Oklahoma.

7.1 New Spacing Requested: The common source of supply named below underlies the SW/4 of Section 9, Township 15 North, Range 4 West, Logan County at the approximate depth shown below. It was applicant's testimony that the Layton reservoir in the subject lands is stratigraphically separate from the Layton formation which has produced oil in the NW/4 of Section 9 and NE/4 of Section 8, Township 15 North, Range 4 West, Logan County. The classification of the production anticipated from said common source is as shown. The following size drilling and spacing units should be established:

<u>Common Source</u>	<u>Depth</u>	<u>Classification</u>	<u>Unit Size (acres)</u>
Layton	5300'	gas	80 acres

8. Relief Granted: The requested relief is granted. Subject to other provisions of the conservation laws, no more than one well shall hereafter be produced from the common source of supply on any unit established hereby and the well permitted on that unit shall be drilled at the location prescribed below.

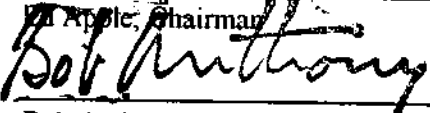
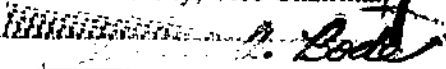
9. Form and Shape of Unit: All 80 acre units established hereby shall be formed as follows: By a line running north and south through the center of the governmental quarter section.

10. Location of Unit Wells: The unit well for each 80 acre unit established hereby shall be located as follows: In the NE/4 and SW/4 of each governmental quarter section, but in any event no less than 330 feet from the boundary of said governmental quarter section.

11. Map Attached: Attached to this order is a plat indicating the information required by statute.


12. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

13. Effective Date: Date order is signed.

Vice Chairman

Bob Anthony, Vice-Chairman

Denise A. Bode, Commissioner

DONE AND PERFORMED on this 25 day of March, 1999.

BY ORDER OF THE COMMISSION:


Charlotte W. Flanagan, Secretary

INITIAL REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

Susan Todd Murray
Administrative Law Judge

Date

Reviewer

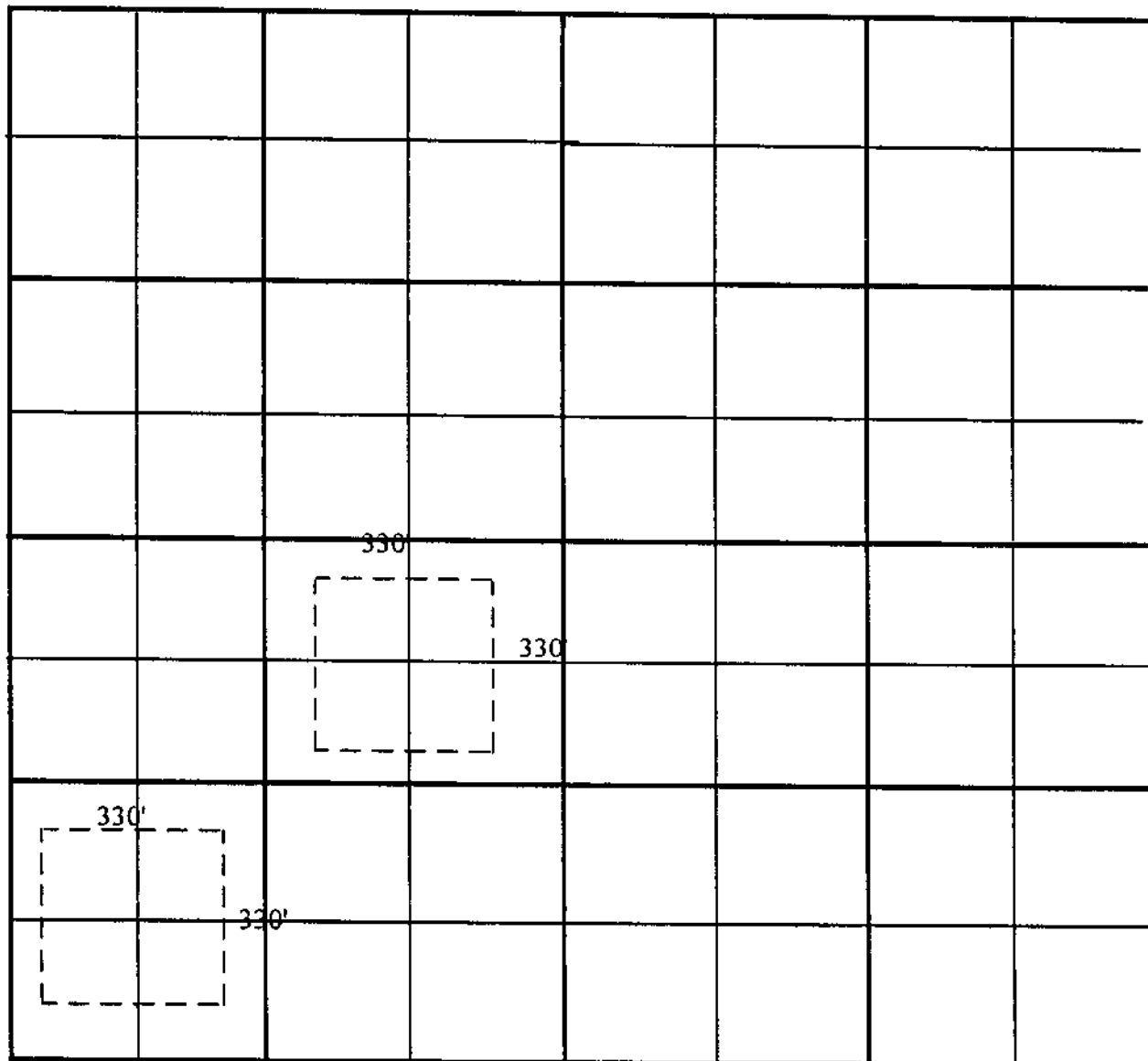
Date

CD NO. 990000592

SECTION PLAT

Logan County, State of Oklahoma

SW/4 of Section 9, Township 15 North, Range 4 West



80 Acre Unit for:
Layton

Form and Shape of Unit: All 80 acre units established hereby shall be formed as follows: By a line running north and south through the center of the governmental quarter section.

Location of Unit Wells: The unit well for each 80 acre unit established hereby shall be located as follows: In the NE/4 and SW/4 of each governmental quarter section, but in any event no less than 330 feet from the boundary of said governmental quarter section.