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CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

| | State of California County ofRIVER 5 10 E | }} |
|---|--|---|
| | On <u>22 APRIL 2010</u> before me, <u>MH</u> personally appeared <u>RICHARD</u> L. | ANN TANION. N- NOTARY TOBLIC. Here insert Name and Title of the Officer OLIVER Name(s) of Signer(s) |
| · · | MARY ANN PANKONIN Commission # 1834290 Notary Public - California Riverside County My Comm. Expires Jan 31, 2013 | who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s)-on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument. I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct. |
| | Place Notary Seal Above | WITNESS my hand and official seal. Signature Alley Ann Florida Annie of Molary Public FIONAL |
| | Though the information below is not required by law, and could prevent fraudulent removal and it | it may prove valuable to persons relying on the document reattachment of this form to another document. |
| | Description of Attached Document | |
| Title or Type of Document: O/L AND CAS LEASE. | | |
| | Document Date: 32 APRIL 2010 | Number of Pages: 2 |
| | Signer(s) Other Than Named Above: | |
| | Capacity(ies) Claimed by Signer(s) | |
| - <u>P</u> ati | Signer's Name: AlCHARO A. DLIV Individual Corporate Officer — Title(s): Partner — Limited General Attorney in Fact Trustee Guardian or Conservator | ☐ Individual ☐ Corporate Officer — Title(s): ☐ Partner — ☐ Limited ☐ General ☐ Attorney in Fact ☐ Attorney in Fact |
| | □ Other: | L.J Other: |
| | Signer Is Representing: | Signer Is Representing: |
| | | |

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ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor specifically grants lessee the right to conduct geophysical operations on the lands covered by this lease and acknowledges lease will own the sessing data resulting from said geophysical operations and is free to utilize the seismic data for its sole and makenive baseds. Lessor hereby grants and conveys to Lessee any and all rights in and to existing wellbores located on the lands described above, including the right to re-enter said wellbore(s) and utilize same for Lessees benefit.

If at any time within the primary term of this lease and while the same remains in force and effect, lessor receives any bona fide offer, acceptable to lessor, to grant an additional lease (top lease) covering all or part of the aforementioned lands, lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing, and must set forth the proposed lessee's name, bonus consideration and royalty consideration to be paid for such lease and include a copy of the lease form to be utilized which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen and gas lease with lessor on equivalent terms and conditions. If lessee fails to notify lessor with the aforesaid fifteen (15) day deriod of its election to meet any such bona fide offer, lessor shall have the right to accept said offer. Any top lease granted by dessor in violation of this provision shall be null and void.

essor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at ny time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of ayment by lessor, and be subrogated to the rights of the holder thereof.

| March Cliver | day of |
|---|----------------------------------|
| Richard L. Óliver | |
| | |
| EATE OF ALL A | |
| OUNTY OF RIVERSIDE SS. | (ACKNOWLEDGEMENT FOR INDIVIDUAL) |
| ne foregoing instrument was acknowledged before me this chard L. Oliver | 32 day of APRIL , 20/0, by |
| SEE ATTACITED CA Notary Public | A NOTARY FORM |
| My Commission | on expires: |
| Commission | n Number: |
| | |

copy

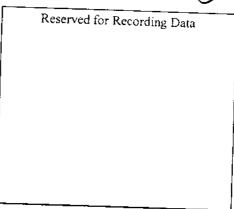
POOLINGKOKLAHOMA)640 SHUT-INKPAID-UPKREVISED 1961)SD-NFG6

OIL AND GAS LEASE

Kettle J: 4727

(PAID UP)

EEMENT, Made and entered into this 7th day of April, 2010, by and between and L. Oliver; 31050 Quail Hollow, Homeland, CA 92548, Party of the first part, nafter called lessor (whether one or more), and Blue Dolphin Production, LLC; . Kelly Ave., Ste. F1, Edmond, OK 73003-7501, party of the second part, nafter called lessee.



is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and med, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto the said for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not ilding tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of ogether with any reversionary rights therein, situated in the County of Ellis, State of OK, described as follows, to-wit:

hip 17N, Range 22W, Section 27

3, 4, 5, 6, 7; SE/4 NW/4, including all acretion and riparian rights appurtenant thereto.

ntaining 188.75 acres more or less.

reed that this lease shall remain in force for a term of Three (3) years from April 07, 2010 (herein called primary term) and thereafter as oil or gas, or either of them, is produced from said land by the lessee.

ideration of the premises the said lessee covenants and agrees:

deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16th part of all oiling but not limited to condensate and distillate) produced and saved from the leased premises.

o pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased is, or used in the manufacture of products therefrom, 3/16th of the gross proceeds received for the gas sold, used off the s, or in the manufacture of products therefrom, but in no event more than 3/16th of the actual amount received by the lessee, ments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is go sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased as sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre here-under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the manufacture of the such well is shut in and thereafter on the anniversary date of this lease during the period the meaning of the entire lease. When such payment or tender is made it will be considered that gas is being produced the meaning of the entire lease.

pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or mercial gas, 3/16th of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas used, said payments to be made monthly. If the lessee shall commence to drill a well or commence reworking operations on gwell within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed e term of years first mentioned.

hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions is to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace at the production primarily of gas with or without distillate more than 640 acres; provided that if any ental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based a per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such of allowable. Lessee shall file written unit designations in the county in which the leased premises are located.

is upon and production from the unit shall be treated as if such operations were upon or such production were from the imises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all if it were covered by and included in this lease except that the royalty on production from the unit shall be as below and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and the embraced by this lease shall be counted. In respect to production from the unit Lease shall be unit acrease.

J.C. Land Management, Inc.

copy

Lease ID 4727

riday, April 09, 2010

tichard L. Oliver 1050 Quail Hollow Homeland CA 92548

Please complete the W-9 form on the bottom of this letter. We are required by law to obtain a tax identification number when making a reportable payment to you. Failure to provide this nformation could result in a tax withholding of 28% and applicable fines under IRS Section 6723. Please return the completed form to: J.C. Land Management, Inc. at P.O. Box 721080 Norman, OK 73070. Thank you for attention o this important matter. Sincerely, Jay Brannon Address ID: 30046 Jay Brannon Please return entire letter, Instructions for form W-9 can be found at http://www.irs.gov/pub/irs-pdf/fw9.pdf Give form to the Request for Taxpayer requester. Do not Identification Number and Certification Form send to the IRS. (Rev. January 2005) Name (as shown on your income tax return) αi 9580 Business name, if different from above Print or type Specific Instructions on Swempt from backup withholding Individuali Other > Pertnership Corporation Check appropriate box: Sele proprie Requester's name and address (optional) Address (number, street, and apt. or suite no.) City, state, and ZIP code List account number(s) here (optional) Taxpayer Identification Number (TIN) Part I Social security number Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see How to get a TIN on page 3. Employer identification number Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter. Certification Part II Under penalties of perjury, I certify that: 1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and 2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and I am a U.S. person (including a U.S. resident alien). Certification instructions. You must cross out item 2 above if you have been notified by the iRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IPA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. (See the instructions on page 4.) Sign Signature of Here